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Also admitted in Massachusetts

May 20, 2021

VIA FIRST CLASS MAIL & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket No. 5066 - Gas Cost Recovery (“GCR”) Filing
Monthly Report of GCR Deferred Balances**

Dear Ms. Massaro:

On behalf of National Grid,¹ enclosed please find the Company’s monthly report of gas costs and gas cost revenue data.

The enclosed deferred balance report covers the 12-month period from November 2020 through October 2021. Based on six months of actual data and six months of projected data, the projected deferred gas cost balance at the end of October 2021 is an under-recovery of approximately \$16.8 million (*see* attached Schedule 1, page 1). This calculation is based on the November 1, 2020 starting under-recovery balance of \$12.1 million² plus actual gas costs and gas cost revenue for November 2020 through April 2021, and projected gas costs and gas cost revenue for the period May 2021 through October 2021.

Details of this deferred balance report are provided in the attached schedules. Schedule 1 summarizes the deferred gas cost activity by GCR category and by month. Schedule 2 provides a breakdown of actual gas costs for November 2020 through April 2021, and projected gas costs for May 2021 through October 2021. Schedule 3 summarizes actual and forecasted gas cost revenue for November 1, 2020 through October 31, 2021. Schedule 4 shows the calculation of working

¹ The Narragansett Electric Company d/b/a National Grid (“National Grid” or the “Company”).

² This amount represents the ending balance at October 31, 2020 filed on November 18, 2020 in Docket No. 4963.

May 20, 2021

Page 2

capital. Schedule 5 presents the calculation of inventory finance charges. Schedule 6 presents customer class specific throughput.

Schedule 1 has been revised to include Section III on lines (35) through (42) to identify and track the COVID Deferral that the PUC directed the Company to implement as part of its ruling in Docket No. 5066³ and how much the COVID Deferral contributes to the overall GCR deferred balance.

The projected deferred under-recovery balance at the end of October 2021 of \$16.8 million is an increase of approximately \$2.3 million as compared to the projected deferred under-recovery balance of \$14.5 million from last month's deferred balance report. The \$2.3 million increase in the projected deferred balance is due to an increase of \$0.2 million in actual gas cost for April 2021, a decrease in GCR revenue for April 2021 of \$2.7 million, and a decrease of approximately \$0.6 million in forecasted gas costs for the period May 2021 through October 2021.

The projected deferred under-recovery balance at the end of October 2021 of \$16.8 million, and the projected GCR deferred balance of \$12.0 million exclusive of the estimated \$4.8 million COVID Deferral represents 11.9 percent and 8.2 percent, respectively, of the Company's projected 2020-21 annual GCR revenue. However, these balances do not reflect an estimated \$3.5 million in incremental gas cost revenue that National Grid anticipates billing in May 2021 as a result of the lag in billing customers on a cycle basis.⁴ The Company has not reflected the anticipated incremental revenue in the deferred balance shown in the deferral balance report pursuant to the Company's agreement with the Division of Public Utilities and Carriers in Docket No. 4719.⁵ The additional estimated revenue estimated to be billed in May 2021 would reduce the deferred balance from \$16.8 million to \$13.3 million and reduce the projected GCR deferred balance of \$12.0 million exclusive of the estimated \$4.8 million COVID Deferral to \$8.5 million. The \$8.5 million estimated deferred balance represents 5.8 percent of the Company's projected 2020-21 annual GCR revenue, which only slightly exceeds the 5 percent criteria established for evaluating whether the Company's GCR factor should be revised (*see* the Company's tariff, R.I.P.U.C. NG-GAS No. 101, Section 2, Schedule A, Part 1.2), therefore the Company is not proposing to revise its GCR factors in order to recover all or a portion of the projected GCR deferral balance.

³ In Docket No. 5066, the PUC ordered the Company to defer 50 percent of the Company's proposed GCR bill increase resulting in a deferral of approximately \$5.3 million in GCR revenue.

⁴ National Grid has determined the billing lag by comparing the actual/projected Unaccounted for Gas ("UFG") for the period April 2021 through October 2021 of 9.8 percent with the projected UFG of 7.6 percent from the December 2020 Monthly Deferred Report. National Grid calculated an estimate of the incremental revenue of \$3.5 million by first determining the incremental billed volume required to reduce the actual/projected UFG from 9.8 percent to 7.6 percent (622,000 dekatherms), and then multiplying the incremental volumes by the approved GCR rate, excluding the uncollectible adjustment.

⁵ *See* National Grid's Reply Comments dated October 23, 2017 in Docket No. 4719, at pages 2-3.

Robinson+Cole

May 20, 2021
Page 3

Thank you for your attention to this matter. If you have any questions, please contact me at 401-709-3359.

Very truly yours,



Steven J. Boyajian

Enclosures

cc: Docket No. 5066 Service List
Leo Wold, Esq.
Al Mancini
John Bell

**Docket No. 5066 – National Grid – 2020 Annual Gas Cost Recovery Filing
(GCR) - Service List as of 3/24/2021**

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Deferred Gas Cost Balances

	Description	Reference	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov-Oct
			Actual	Actual	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast
(1)	# of Days in Month		30	31	31	28	31	30	31	30	31	31	30	31	365
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(2)	I. Fixed Cost Deferred														
(3)	Beginning Under/(Over) Recovery		\$6,235,963	\$7,685,937	\$7,128,094	\$1,076,203	(\$5,082,948)	(\$11,682,322)	(\$13,951,881)	(\$11,985,728)	(\$9,022,491)	(\$5,492,350)	(\$1,873,351)	\$1,693,469	\$6,235,963
(4)	Supply Fixed Costs (net of cap rel)	Sch. 2, line (32)	\$6,172,559	\$8,866,638	\$8,836,970	\$9,180,189	\$9,050,245	\$5,642,607	\$5,909,270	\$5,910,658	\$5,910,658	\$5,910,658	\$5,910,658	\$5,910,658	\$83,211,765
(5)	Supply Related System Pressure to DAC		(\$20,574)	(\$1,305,540)	(\$1,242,058)	(\$1,252,572)	(\$1,147,240)	(\$46,961)	(\$20,909)	(\$20,909)	(\$20,909)	(\$20,909)	(\$20,909)	(\$20,909)	(\$5,140,399)
(6)	Supply Related LNG O & M	Dkt 4770	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$829,823
(7)	NGPMP Credits		(\$437,588)	(\$437,588)	(\$1,338,739)	(\$437,588)	(\$3,166,510)	(\$437,588)	(\$437,588)	(\$437,588)	(\$437,588)	(\$437,588)	(\$437,588)	(\$437,588)	(\$8,881,125)
(8)	Working Capital	Sch. 4, line (15)	\$46,538	\$57,197	\$57,453	\$59,970	\$59,784	\$42,329	\$44,544	\$44,554	\$44,554	\$44,554	\$44,554	\$44,554	\$590,586
(9)	Total Supply Fixed Costs	Sum[(4):(8)]	\$5,830,086	\$7,249,859	\$6,382,779	\$7,619,152	\$4,865,431	\$5,269,539	\$5,564,469	\$5,565,867	\$5,565,867	\$5,565,867	\$5,565,867	\$5,565,867	\$70,610,649
(10)	Supply Fixed - Revenue	Sch. 3, line (13)	\$4,198,905	\$7,815,561	\$12,439,023	\$13,776,383	\$11,455,910	\$7,525,937	\$3,584,555	\$2,591,844	\$2,028,026	\$1,942,960	\$1,998,955	\$2,515,771	\$71,873,827
(11)	Monthly Under/(Over) Recovery	(9) - (10)	\$1,631,181	(\$565,703)	(\$6,056,244)	(\$6,157,231)	(\$6,590,479)	(\$2,256,398)	\$1,979,914	\$2,974,023	\$3,537,841	\$3,622,907	\$3,566,912	\$3,050,096	(\$1,263,178)
(12)	Prelim. Ending Under/(Over) Recovery	(3) + (11)	\$7,867,144	\$7,120,235	\$1,071,850	(\$5,081,028)	(\$11,673,427)	(\$13,938,720)	(\$11,971,967)	(\$9,011,705)	(\$5,484,650)	(\$1,869,443)	\$1,693,562	\$4,743,566	\$4,972,785
(13)	Month's Average Balance	[(3) + (12)] ÷ 2	\$7,051,554	\$7,403,086	\$4,099,972	(\$2,002,413)	(\$8,378,188)	(\$12,810,521)	(\$12,961,924)	(\$10,498,716)	(\$7,253,570)	(\$3,680,897)	(\$89,895)	\$3,218,517	
(14)	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
(15)	Interest Applied	[(13) x (14)] ÷ 365 x (1)	\$7,245	\$7,859	\$4,353	(\$1,920)	(\$8,895)	(\$13,161)	(\$13,761)	(\$10,786)	(\$7,701)	(\$3,908)	(\$92)	\$3,417	(\$37,351)
(16)	Marketer Reconciliation	Dkt 4963	(\$188,452)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$188,452)
(17)	FIXED ENDING UNDER/(OVER) RECOVERY	(12) + (15) + (16)	\$7,685,937	\$7,128,094	\$1,076,203	(\$5,082,948)	(\$11,682,322)	(\$13,951,881)	(\$11,985,728)	(\$9,022,491)	(\$5,492,350)	(\$1,873,351)	\$1,693,469	\$4,746,982	\$4,746,982
(18)	II. Variable Cost Deferred														
(19)	Beginning Under/(Over) Recovery		\$5,896,957	\$7,145,258	\$11,196,560	\$13,753,077	\$16,711,897	\$14,095,362	\$11,279,428	\$9,897,402	\$8,767,750	\$8,006,392	\$7,402,026	\$6,720,109	\$5,896,957
(20)	Variable Supply Costs	Sch. 2, line (80)	\$5,716,480	\$11,965,664	\$15,388,563	\$17,212,370	\$9,216,169	\$4,842,056	\$2,100,672	\$1,297,806	\$1,058,155	\$1,115,323	\$1,088,750	\$2,802,302	\$73,804,309
(21)	Supply Related System Pressure to DAC		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
(22)	Supply Related LNG O & M	Dkt 4770	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$302,244
(23)	Inventory Financing - LNG	Sch. 5, line (22)	\$23,751	\$23,050	\$22,804	\$22,275	\$22,830	\$22,641	\$20,560	\$21,939	\$21,538	\$21,135	\$21,966	\$21,957	\$266,446
(24)	Inventory Financing - UG	Sch. 5, line (12)	\$74,899	\$68,025	\$58,259	\$49,740	\$42,819	\$43,661	\$20,966	\$30,390	\$37,402	\$49,236	\$60,093	\$70,944	\$606,437
(25)	Working Capital	Sch. 4, line (30)	\$43,243	\$90,517	\$116,410	\$130,206	\$69,717	\$36,629	\$15,891	\$9,818	\$8,005	\$8,437	\$8,236	\$21,199	\$558,307
(26)	Total Supply Variable Costs	Sum[(20):(25)]	\$5,883,560	\$12,172,442	\$15,611,223	\$17,439,779	\$9,376,722	\$4,970,176	\$2,183,276	\$1,385,139	\$1,150,287	\$1,219,319	\$1,204,232	\$2,941,588	\$75,537,743
(27)	Supply Variable - Revenue	Sch. 3, line (30)	\$4,690,905	\$8,130,870	\$13,067,943	\$14,495,558	\$12,009,601	\$7,799,139	\$3,576,537	\$2,524,375	\$1,920,544	\$1,831,860	\$1,893,399	\$2,442,317	\$74,383,048
(28)	Monthly Under/(Over) Recovery	(26) - (27)	\$1,192,655	\$4,041,571	\$2,543,280	\$2,944,220	(\$2,632,879)	(\$2,828,962)	(\$1,393,261)	(\$1,139,236)	(\$770,257)	(\$612,541)	(\$689,167)	\$499,271	\$1,154,695
(29)	Prelim. Ending Under/(Over) Recovery	(19) + (28)	\$7,089,612	\$11,186,829	\$13,739,840	\$16,697,297	\$14,079,018	\$11,266,400	\$9,886,167	\$8,758,166	\$7,997,493	\$7,393,851	\$6,712,859	\$7,219,381	\$7,051,652
(30)	Month's Average Balance	[(19) + (29)] ÷ 2	\$6,493,285	\$9,166,043	\$12,468,200	\$15,225,187	\$15,395,457	\$12,680,881	\$10,582,798	\$9,327,784	\$8,382,621	\$7,700,122	\$7,057,442	\$6,969,745	
(31)	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
(32)	Interest Applied	[(30) x (31)] ÷ 365 x (1)	\$6,671	\$9,731	\$13,237	\$14,599	\$16,344	\$13,028	\$11,235	\$9,583	\$8,899	\$8,175	\$7,251	\$7,399	\$126,154
(33)	Gas Procurement Incentive/(penalty)		\$48,974	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$48,974
(34)	VARIABLE ENDING UNDER/(OVER) RECOVERY	(29) + (32) + (33)	\$7,145,258	\$11,196,560	\$13,753,077	\$16,711,897	\$14,095,362	\$11,279,428	\$9,897,402	\$8,767,750	\$8,006,392	\$7,402,026	\$6,720,109	\$7,226,780	\$7,226,780
(35)	III. COVID Deferred														
(36)	Beginning Balance		\$0	\$154,001	\$693,790	\$1,563,369	\$2,528,850	\$3,330,403	\$3,852,884	\$4,095,339	\$4,267,237	\$4,399,283	\$4,525,422	\$4,655,537	\$0
(37)	COVID Cost Deferral	Sch. 3, line (38)	\$153,922	\$539,339	\$868,382	\$963,520	\$798,445	\$518,793	\$238,238	\$167,604	\$127,448	\$121,404	\$125,402	\$162,182	\$4,784,678
(38)	Prelim. Ending Balance	(36) + (37)	\$153,922	\$693,340	\$1,562,172	\$2,526,889	\$3,327,295	\$3,849,196	\$4,091,122	\$4,264,943	\$4,394,685	\$4,520,687	\$4,650,824	\$4,817,719	
(39)	Month's Average Balance	[(36) + (38)] ÷ 2	\$76,961	\$423,671	\$1,127,981	\$2,045,129	\$2,928,072	\$3,589,800	\$3,972,003	\$4,179,141	\$4,330,961	\$4,459,985	\$4,588,123	\$4,736,628	
(40)	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
(41)	Interest Applied	[(39) x (41)] ÷ 365 x (1)	\$79	\$450	\$1,198	\$1,961	\$3,109	\$3,688	\$4,217	\$4,294	\$4,598	\$4,735	\$4,714	\$5,029	\$38,070
(42)	Ending Balance	(38) + (41)	\$154,001	\$693,790	\$1,563,369	\$2,528,850	\$3,330,403	\$3,852,884	\$4,095,339	\$4,267,237	\$4,399,283	\$4,525,422	\$4,655,537	\$4,822,748	\$4,822,748
(43)	GCR Deferred Summary														
(44)	Beginning Under/(Over) Recovery	(3) + (19) + (36)	\$12,132,920	\$14,985,196	\$19,018,444	\$16,392,649	\$14,157,799	\$5,743,444	\$1,180,431	\$2,007,013	\$4,012,495	\$6,913,325	\$10,054,096	\$13,069,116	\$12,132,920
(45)	Gas Costs	Sum[(4):(6),(16),(20):(22)]	\$11,774,351	\$19,621,100	\$23,077,814	\$25,234,327	\$17,213,513	\$10,532,040	\$8,083,372	\$7,281,893	\$7,042,243	\$7,099,411	\$7,072,837	\$8,786,389	\$152,819,290
(46)	Inventory Finance	(23) + (24)	\$98,650	\$91,074	\$81,063	\$72,015	\$65,649	\$66,305	\$41,526	\$52,329	\$58,940	\$50,371	\$82,059	\$92,901	\$872,882
(47)	Working Capital	(8) + (25)	\$89,781	\$147,714	\$173,863	\$190,176	\$129,501	\$78,958	\$60,435	\$54,372	\$52,559	\$52,991	\$52,790	\$65,753	\$1,148,893
(48)	NGPMP Credits	(7)	(\$437,588)	(\$437,588)	(\$1,338,739)	(\$437,588)	(\$3,166,510)	(\$437,588)	(\$437,588)	(\$437,588)	(\$437,588)	(\$437,588)	(\$437,588)	(\$437,588)	(\$8,881,125)
(49)	Total Costs	Sum[(37):(40)]	\$11,525,194	\$19,422,300	\$21,994,002	\$25,058,930	\$14,242,153	\$10,239,715	\$7,747,744	\$6,951,006	\$6,716,154	\$6,785,186	\$6,770,099	\$8,507,455	\$145,959,940
(50)	Revenue	(10) + (27) - (37)	\$8,735,887	\$15,407,093	\$24,638,584	\$27,308,421	\$22,662,067	\$14,806,283	\$6,922,854	\$4,948,615	\$3,821,122	\$3,653,416	\$3,766,952	\$4,795,906	\$141,472,197
(51)	Monthly Under/(Over) Recovery	(49) - (50)	\$2,789,307	\$4,015,207	(\$2,644,582)	(\$2,249,491)	(\$8,424,913)	(\$4,566,567)	\$824,891	\$2,002,392	\$2,895,033	\$3,131,770	\$3,003,147	\$3,711,550	\$4,487,743
(52)	Prelim. Ending Under/(Over) Recovery	(44) + (51)	\$14,922,227	\$19,000,403	\$16,373,862	\$14,143,158	\$5,732,885	\$1,176,876	\$2,005,322	\$4,009,405	\$6,907,528	\$10,045,094	\$13,057,244	\$16,780,666	
(53)	Month's Average Balance	[(44) + (52)] ÷ 2	\$13,527,574	\$16,992,800	\$17,696,153	\$15,267,904	\$9,945,342	\$3,460,160	\$1,592,877	\$3,008,209	\$5,460,012	\$8,479,209	\$11,555,670	\$14,924,891	
(54)	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
(55)	Interest Applied	(15) + (32) + (41)	\$13,995	\$18,040	\$18,787	\$14,640	\$10,558	\$3,555	\$1,691	\$3,091	\$5,797	\$9,002	\$11,872	\$15,845	\$126,874
(56)	Gas Purchase Plan Incentives/(Penalties)	(33)	\$48,974	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$48,974
(57)	ENDING UNDER/(OVER) RECOVERY W/ INTEREST	(52) + (55) + (56)	\$14,985,196	\$19,018,444	\$16,392,649	\$14,157,799	\$5,743,444	\$1,180,431	\$2,007,013	\$4,012,495	\$6,913,325	\$10,054,096	\$13,069,116	\$16,796,511	\$16,796,511

Supply Estimates Actuals for Filing

	<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Actual</u> (d)	<u>Mar</u> <u>Actual</u> (e)	<u>Apr</u> <u>Actual</u> (f)	<u>May</u> <u>Forecast</u> (g)	<u>Jun</u> <u>Forecast</u> (h)	<u>Jul</u> <u>Forecast</u> (i)	<u>Aug</u> <u>Forecast</u> (j)	<u>Sep</u> <u>Forecast</u> (k)	<u>Oct</u> <u>Forecast</u> (l)	Nov-Oct (m)
<u>Description</u>	<u>Reference</u>												
(1) SUPPLY FIXED COSTS - Pipeline Delivery													
(2) Dawn to E.Here	\$1,025,492	\$1,125,751	\$1,157,911	\$1,272,430	\$1,245,385	\$1,202,115	\$1,122,258	\$1,122,258	\$1,122,258	\$1,122,258	\$1,122,258	\$1,122,258	\$13,762,632
(3) Dawn to WADDY	\$21,074	\$21,200	\$21,429	\$25,277	\$23,604	\$23,741	\$25,780	\$25,780	\$25,780	\$25,780	\$25,780	\$25,780	\$291,005
(4) Dominion SP	\$7,040	\$7,021	\$7,021	\$7,021	\$7,021	\$7,021	\$7,119	\$7,119	\$7,119	\$7,119	\$7,119	\$7,119	\$84,855
(5) Dracut	\$83,636	\$83,636	\$83,636	\$83,636	\$83,636	\$83,636	\$83,636	\$85,024	\$85,024	\$85,024	\$85,024	\$85,024	\$1,010,572
(6) Everett	\$102,872	\$102,872	\$102,872	\$102,872	\$102,872	\$102,872	\$104,545	\$104,545	\$104,545	\$104,545	\$104,545	\$104,545	\$1,244,504
(7) Manchester Lateral	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$209,758	\$209,758	\$209,758	\$209,758	\$209,758	\$209,758	\$2,835,349
(8) Millennium/AIM	\$927,625	\$933,474	\$933,474	\$915,926	\$933,474	\$927,625	\$756,864	\$756,864	\$756,864	\$756,864	\$756,864	\$756,864	\$10,112,778
(9) Niagara	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$80,610
(10) TCO (Pool)	\$525,113	\$524,283	\$525,473	\$747,233	\$764,949	\$749,673	\$698,004	\$698,004	\$698,004	\$698,004	\$698,004	\$698,004	\$8,024,747
(11) AGT M3	\$320,817	\$320,817	\$320,817	\$320,817	\$320,817	\$320,817	\$126,790	\$126,790	\$126,790	\$126,790	\$126,790	\$126,790	\$2,685,643
(12) TETCO SCT Long Haul	\$23,437	\$23,433	\$23,433	\$24,008	\$23,347	\$23,246	\$17,826	\$17,826	\$17,826	\$17,826	\$17,826	\$17,826	\$247,858
(13) TETCO CDS Long Haul	\$1,225,946	\$1,227,508	\$1,227,508	\$1,217,302	\$1,217,302	\$1,217,302	\$994,542	\$994,542	\$994,542	\$994,542	\$994,542	\$994,542	\$13,300,119
(14) Transco Leidy	\$8,842	\$9,001	\$9,001	\$8,525	\$9,001	\$8,836	\$9,423	\$9,423	\$9,423	\$9,423	\$9,423	\$9,423	\$109,743
(15) Yankee Interconnect	\$45,627	\$45,627	\$44,292	\$44,292	\$44,292	\$44,292	\$46,961	\$46,961	\$46,961	\$46,961	\$46,961	\$46,961	\$550,192
(16) TGP Long Haul	\$552,367	\$552,366	\$552,366	\$552,362	\$552,370	\$552,367	\$449,500	\$449,500	\$449,500	\$449,500	\$449,500	\$449,500	\$6,011,199
(17) TGP ConneXion	\$264,223	\$264,222	\$264,222	\$264,222	\$264,222	\$264,222	\$215,022	\$215,022	\$215,022	\$215,022	\$215,022	\$215,022	\$2,875,470
(18) AMA Credits	(\$31,333)	(\$31,333)	(\$31,333)	(\$59,394)	(\$31,333)	(\$42,351)	(\$108,075)	(\$108,075)	(\$108,075)	(\$108,075)	(\$108,075)	(\$108,075)	(\$875,528)
(19) Less Credits from Mkter Releases	(\$882,552)	(\$978,870)	(\$978,133)	(\$956,826)	(\$1,015,815)	(\$1,010,266)	\$0	\$0	\$0	\$0	\$0	\$0	(\$5,822,464)
(20) SUPPLY FIXED - Supplier													
(21) Distrigas FCS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(22) TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(23) STORAGE FIXED COSTS - Facilities													
(24) Columbia FSS	\$9,694	\$9,694	\$9,694	\$23,199	\$23,199	\$23,199	\$23,199	\$23,199	\$23,199	\$23,199	\$23,199	\$23,199	\$237,871
(25) Dominion GSS	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$436,941
(26) Dominion GSSTE	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$561,478
(27) Providence LNG	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$324,180	\$324,180	\$324,180	\$324,180	\$324,180	\$324,180	\$2,927,520
(28) Tennessee FSMA	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$507,760
(29) Tetco FSS1	\$2,349	\$2,359	\$2,407	\$2,400	\$2,397	\$2,397	\$3,502	\$3,502	\$3,502	\$3,502	\$3,502	\$3,502	\$35,319
(30) Tetco SS1	\$113,960	\$114,112	\$114,898	\$113,957	\$113,908	\$113,915	\$131,995	\$131,995	\$131,995	\$131,995	\$131,995	\$131,995	\$1,476,717
(31) STORAGE FIXED COSTS - Delivery													
(32) Storage Delivery	\$373,733	\$373,148	\$373,148	\$387,581	\$387,581	\$336,434	\$430,926	\$430,926	\$430,926	\$430,926	\$430,926	\$430,926	\$4,817,181
(33) Confidential Pipeline and Peaking Supplies	<u>\$893,824</u>	<u>\$3,577,545</u>	<u>\$3,514,063</u>	<u>\$3,524,577</u>	<u>\$3,419,245</u>	<u>\$132,743</u>	<u>\$103,283</u>	<u>\$103,283</u>	<u>\$103,283</u>	<u>\$103,283</u>	<u>\$103,283</u>	<u>\$103,283</u>	<u>\$15,681,694</u>
(34) TOTAL FIXED COSTS	Sum[(2):(33)]	\$6,172,559	\$8,866,638	\$8,836,970	\$9,180,189	\$9,050,245	\$5,642,607	\$5,909,270	\$5,910,658	\$5,910,658	\$5,910,658	\$5,910,658	\$83,211,765

Supply Estimates Actuals for Filing

		<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Actual</u> (d)	<u>Mar</u> <u>Actual</u> (e)	<u>Apr</u> <u>Actual</u> (f)	<u>May</u> <u>Forecast</u> (g)	<u>Jun</u> <u>Forecast</u> (h)	<u>Jul</u> <u>Forecast</u> (i)	<u>Aug</u> <u>Forecast</u> (j)	<u>Sep</u> <u>Forecast</u> (k)	<u>Oct</u> <u>Forecast</u> (l)	Nov-Oct (m)
<u>Description</u>	<u>Reference</u>													
(35) VARIABLE COMMODITY COSTS														
(36) AGT Citygate								\$0	\$0	\$0	\$0	\$0	\$0	\$0
(37) AIM at Ramapo								\$0	\$0	\$0	\$0	\$0	\$8,173	\$8,173
(38) Dawn via IGTS								\$0	\$0	\$0	\$0	\$0	\$0	\$0
(39) Dawn via PNGTS								\$0	\$0	\$0	\$0	\$0	\$0	\$0
(40) Dominion SP								\$0	\$0	\$0	\$0	\$0	\$18,494	\$18,494
(41) Dracut Supply								\$322,917	\$238,727	\$0	\$0	\$4,199	\$0	\$565,843
(42) Everett Swing								\$0	\$0	\$0	\$0	\$0	\$0	\$0
(43) Millennium								\$0	\$474,927	\$503,985	\$484,601	\$424,610	\$427,817	\$2,315,939
(44) Niagara								\$32,017	\$0	\$0	\$0	\$0	\$0	\$32,017
(45) TCO Appalachia								\$0	\$90,892	\$0	\$122,891	\$70,564	\$38,556	\$322,903
(46) Tetco M3								\$192,448	\$0	\$0	\$0	\$0	\$523,913	\$716,361
(47) Transco Leidy								\$36,966	\$42,973	\$4,597	\$4,393	\$3,761	\$40,902	\$133,591
(48) Waddington								\$0	\$0	\$0	\$0	\$0	\$0	\$0
(49) Tetco M2 CDS								\$1,992,121	\$873,496	\$674,422	\$767,283	\$1,626,141	\$2,110,790	\$8,044,253
(50) Tetco M2 SCT								\$0	\$0	\$0	\$0	\$0	\$0	\$0
(51) TGP Z4 Cnx								\$54,364	\$0	\$192,517	\$231,871	\$635,585	\$649,059	\$1,763,396
(52) TGP Z4 LH								\$2,876	\$0	\$0	\$0	\$0	\$285,484	\$288,359
(53) Confidential Pipeline and Peaking Supplies								\$209,090	\$64,150	\$0	\$0	\$199,180	\$67,495	\$539,914
(54) Variable Transportation Costs								\$183,589	\$86,691	\$44,868	\$51,480	\$160,424	\$177,961	\$705,013
(55) Total Pipeline Commodity Charges	Sum[(36):(54)]	\$4,410,356	\$9,471,840	\$11,915,326	\$14,961,635	\$7,289,409	\$4,235,538	\$3,026,387	\$1,871,856	\$1,420,388	\$1,662,519	\$3,124,464	\$4,348,643	\$67,738,362
(56) INJECTIONS & HEDGING IMPACT														
(57) Hedging		\$663,614	\$1,754,079	\$2,106,300	\$659,969	\$305,431	(\$33,232)	(\$596,353)	(\$479,233)	(\$447,046)	(\$393,201)	(\$598,218)	(\$557,941)	\$2,384,169
(58) Refunds		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(59) Less: Costs of Injections		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$414,015)</u>	<u>(\$176,854)</u>	<u>\$0</u>	<u>(\$238,808)</u>	<u>(\$1,519,732)</u>	<u>(\$1,073,540)</u>	<u>(\$3,422,950)</u>
(60) TOTAL VARIABLE SUPPLY COSTS	Sum[(55):(59)]	\$5,073,971	\$11,225,919	\$14,021,626	\$15,621,605	\$7,594,840	\$4,202,306	\$2,016,019	\$1,215,769	\$973,342	\$1,030,510	\$1,006,513	\$2,717,162	\$66,699,581
(61) VARIABLE STORAGE COSTS														
(62) Underground Storage		\$487,251	\$831,945	\$1,033,914	\$1,129,546	\$1,121,965	\$392,753	\$0	\$0	\$0	\$0	\$0	\$0	\$4,997,374
(63) LNG Withdrawals and Trucking		\$146,539	\$72,704	\$74,454	\$256,817	\$157,896	\$71,504	\$84,653	\$82,037	\$84,813	\$84,813	\$82,236	\$85,139	\$1,283,606
(64) TOTAL VARIABLE STORAGE COSTS	Sum[(62):(63)]	\$633,790	\$904,650	\$1,108,367	\$1,386,363	\$1,279,861	\$464,257	\$84,653	\$82,037	\$84,813	\$84,813	\$82,236	\$85,139	\$6,280,980
(65) TOTAL VARIABLE COSTS	(60) + (64)	\$5,707,761	\$12,130,569	\$15,129,993	\$17,007,967	\$8,874,701	\$4,666,562	\$2,100,672	\$1,297,806	\$1,058,155	\$1,115,323	\$1,088,750	\$2,802,302	\$72,980,561
(66) TOTAL SUPPLY COSTS	(34) + (65)	\$11,880,319	\$20,997,206	\$23,966,964	\$26,188,156	\$17,924,946	\$10,309,169	\$8,009,942	\$7,208,464	\$6,968,813	\$7,025,981	\$6,999,407	\$8,712,959	\$156,192,326

Supply Estimates Actuals for Filing

Description	Reference	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	Nov-Oct
		<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(67) Storage Costs for FT-2 Calculation														
(68) Storage Fixed Costs - Facilities		\$415,258	\$415,420	\$416,254	\$428,810	\$428,758	\$428,766	\$608,390	\$608,390	\$608,390	\$608,390	\$608,390	\$608,390	\$6,183,606
(69) Storage Fixed Costs - Deliveries		\$1,267,557	\$3,950,693	\$3,887,211	\$3,912,158	\$3,806,826	\$469,177	\$534,209	\$534,209	\$534,209	\$534,209	\$534,209	\$534,209	\$20,498,875
(70) Sub-Total Storage Costs	Sum[(68):(69)]	\$1,682,815	\$4,366,113	\$4,303,464	\$4,340,968	\$4,235,584	\$897,943	\$1,142,599	\$1,142,599	\$1,142,599	\$1,142,599	\$1,142,599	\$1,142,599	\$26,682,481
(71) Tennessee Dracut for Peaking		\$186,508	\$186,508	\$186,508	\$186,508	\$186,508	\$186,508	\$188,181	\$189,569	\$189,569	\$189,569	\$189,569	\$189,569	\$2,255,076
(72) Inventory Financing		\$98,650	\$91,074	\$81,063	\$72,015	\$65,649	\$66,305	\$41,526	\$52,329	\$58,940	\$70,371	\$82,059	\$92,901	\$872,882
(73) Supply Related LNG O&M Costs		\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$829,823
(74) Working Capital Requirement		\$12,574	\$23,152	\$23,159	\$23,363	\$23,362	\$6,437	\$8,485	\$8,485	\$8,485	\$8,485	\$8,485	\$8,485	\$162,959
(75) TOTAL FT-2 STORAGE FIXED COSTS	Sum[(70):(74)]	\$2,049,699	\$4,736,000	\$4,663,346	\$4,692,006	\$4,580,256	\$1,226,345	\$1,449,943	\$1,462,134	\$1,468,746	\$1,480,176	\$1,491,864	\$1,502,706	\$30,803,221
(76) System Storage MDQ (Dth)		225,770	198,466	198,957	199,289	198,491	197,537	170,562	170,562	170,562	170,562	170,562	170,562	2,241,882
(77) FT-2 Storage Cost per MDQ (Dth)	(75) ÷ (76)	\$9.0787	\$23.8630	\$23.4390	\$23.5438	\$23.0754	\$6.2082	\$8.5010	\$8.5724	\$8.6112	\$8.6782	\$8.7468	\$8.8103	\$13.7399
(78) Pipeline Variable	(65)	\$5,707,761	\$12,130,569	\$15,129,993	\$17,007,967	\$8,874,701	\$4,666,562	\$2,100,672	\$1,297,806	\$1,058,155	\$1,115,323	\$1,088,750	\$2,802,302	\$72,980,561
(79) Less Non-firm Gas Costs		(\$57,316)	(\$198,264)	(\$164,397)	(\$52,043)	(\$670)	(\$157,164)	\$0	\$0	\$0	\$0	\$0	\$0	(\$629,853)
(80) Less Company Use		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(81) Less Manchester St Balancing		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(82) Plus Cashout		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(83) Less Mkter Withdrawals/Injections		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(84) Mkter Over-takes/Undertakes		(\$104,058)	(\$192,501)	\$449,405	\$211,798	\$153,957	\$317,617	\$0	\$0	\$0	\$0	\$0	\$0	\$836,218
(85) Marketer Reconciliation Surcharge		\$0	\$188,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$188,000
(86) Plus Pipeline Srchg/Credit		\$206,260	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$206,260
(87) Less Mkter FT-2 Daily weather true-up		(\$36,167)	\$37,860	(\$26,438)	\$44,648	\$188,180	\$15,041	\$0	\$0	\$0	\$0	\$0	\$0	\$223,124
(88) TOTAL FIRM COMMODITY COSTS	Sum[(78):(87)]	\$5,716,480	\$11,965,664	\$15,388,563	\$17,212,370	\$9,216,169	\$4,842,056	\$2,100,672	\$1,297,806	\$1,058,155	\$1,115,323	\$1,088,750	\$2,802,302	\$73,804,309

GCR Revenue

		<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Actual</u> (d)	<u>Mar</u> <u>Actual</u> (e)	<u>Apr</u> <u>Actual</u> (f)	<u>May</u> <u>Forecast</u> (g)	<u>Jun</u> <u>Forecast</u> (h)	<u>Jul</u> <u>Forecast</u> (i)	<u>Aug</u> <u>Forecast</u> (j)	<u>Sep</u> <u>Forecast</u> (k)	<u>Oct</u> <u>Forecast</u> (l)	Nov-Oct (m)	
I. Fixed Cost Revenue															
(2)	(a) Low Load dth	Sch. 6, Sum[(24):(28), (30)]	1,546,738	2,711,846	4,382,453	4,870,211	4,026,399	2,606,931	1,191,380	827,843	628,259	595,478	613,567	801,559	24,802,664
(3)	Fixed Cost Factor	(4) ÷ (2)	\$2,4750	\$2,7401	\$2,7417	\$2,7417	\$2,7424	\$2,7427	\$2,7403	\$2,7403	\$2,7403	\$2,7403	\$2,7403	\$2,7403	
(4)	Low Load Revenue		\$3,828,215	\$7,430,771	\$12,015,412	\$13,352,444	\$11,042,053	\$7,150,005	\$3,264,739	\$2,268,537	\$1,721,619	\$1,631,789	\$1,681,359	\$2,196,512	\$67,583,457
(5)	(b) High Load dth	Sch. 6, Sum[(22), (23), (29), (31)]	50,599	69,007	87,323	87,253	82,908	65,309	38,685	40,356	32,266	34,547	37,622	38,418	664,293
(6)	Fixed Cost Factor	(7) ÷ (5)	\$1,8710	\$2,0901	\$2,0895	\$2,0903	\$2,0899	\$2,0901	\$2,0889	\$2,0889	2,0889	2,0889	2,0889	2,0889	
(7)	High Load Revenue		\$94,671	\$144,233	\$182,460	\$182,385	\$173,270	\$136,501	\$80,809	\$84,300	\$67,400	\$72,164	\$78,589	\$80,252	\$1,377,033
(8)	Sub-total throughput Dth	(2) + (5)	1,597,337	2,780,853	4,469,776	4,957,463	4,109,307	2,672,241	1,230,065	868,199	660,525	630,025	651,190	839,977	25,466,957
(9)	FT-2 Storage Revenue from marketers		\$276,018	\$240,557	\$241,151	\$241,553	\$240,586	\$239,431	\$239,007	\$239,007	\$239,007	\$239,007	\$239,007	\$239,007	\$2,913,337
(10)	Manchester Steet Volumes (dth)	Monthly Meter Use	0	0	0	0	0	0	0	0	0	0	0	0	0
(11)	Fixed cost factor (dth)	Inherent in approved GCR	\$2,7937	\$2,7937	\$2,7937	\$2,7937	\$2,7937	\$2,7937	\$2,7937	\$2,7937	\$2,7937	\$2,7937	\$2,7937	\$2,7937	
(12)	Manchester Street Revenue	(10) x (11)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(13)	TOTAL FIXED REVENUE	(4) + (7) + (9) + (12)	\$4,198,905	\$7,815,561	\$12,439,023	\$13,776,383	\$11,455,910	\$7,525,937	\$3,584,555	\$2,591,844	\$2,028,026	\$1,942,960	\$1,998,955	\$2,515,771	\$71,873,827
II. Variable Cost Revenue															
(15)	(a) Firm Sales dth	(8)	1,597,337	2,780,853	4,469,776	4,957,463	4,109,307	2,672,241	1,230,065	868,199	660,525	630,025	651,190	839,977	25,466,957
(16)	Variable Supply Cost Factor	(17) ÷ (15)	\$2,9230	\$2,9075	\$2,9091	\$2,9090	\$2,9098	\$2,9101	\$2,9076	\$2,9076	\$2,9076	\$2,9076	\$2,9076	\$2,9076	
(17)	Variable Supply Revenue		\$4,668,958	\$8,085,195	\$13,002,944	\$14,421,500	\$11,957,369	\$7,776,525	\$3,576,537	\$2,524,375	\$1,920,544	\$1,831,860	\$1,893,399	\$2,442,317	\$74,101,523
(18)	(b) TSS Sales dth	Sch. 6, line (20)	8,126	15,186	23,963	29,433	28,253	17,991							122,952
(19)	TSS Surcharge Factor	Company's website	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
(20)	TSS Surcharge Revenue	(18) x (19)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(21)	(c) Default Sales dth	Sch. 6, line (60)	3,291	7,269	11,301	9,700	7,082	6,058	0	0	0	0	0	0	44,700
(22)	Variable Supply Cost Factor	(23) ÷ (21)	\$5.20	\$5.54	\$5.46	\$7.45	\$7.38	\$3.54	(\$0.20)	(\$0.20)	(\$0.20)	(\$0.20)	(\$0.20)	(\$0.20)	
(23)	Variable Supply Revenue		\$17,114	\$40,294	\$61,654	\$72,259	\$52,232	\$21,419	\$0	\$0	\$0	\$0	\$0	\$0	\$264,973
(24)	(d) Peaking Gas Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(25)	(e) Deferred Responsibility		\$4,833	\$5,381	\$3,345	\$1,799	\$0	\$1,195	\$0	\$0	\$0	\$0	\$0	\$0	\$16,553
(26)	(e) FT-1 Storage and Peaking														
(27)	Manchester Steet Volumes (dth)	Monthly Meter Use	0	0	0	0	0	0	0	0	0	0	0	0	0
(28)	Variable Supply Cost Factor (dth)	Inherent in approved GCR	\$2,9642	\$2,9642	\$2,9642	\$2,9642	\$2,9642	\$2,9642	\$2,9642	\$2,9642	\$2,9642	\$2,9642	\$2,9642	\$2,9642	
(29)	Manchester Street Revenue	(27) x (28)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(30)	TOTAL VARIABLE REVENUE	(17)+(20)+(23)+(24)+(25)+(26)+(29)	\$4,690,905	\$8,130,870	\$13,067,943	\$14,495,558	\$12,009,601	\$7,799,139	\$3,576,537	\$2,524,375	\$1,920,544	\$1,831,860	\$1,893,399	\$2,442,317	\$74,383,048
III. Reduction to GCR															
(32)	(a) Low Load dth	Sch. 6, Sum[(24):(28), (30)]	1,546,738	2,711,846	4,382,453	4,870,211	4,026,399	2,606,931	1,191,380	827,843	628,259	595,478	613,567	801,559	24,802,664
(33)	Low Load COVID Factor (\$/dth)	(34) ÷ (32)	(\$0.0970)	(\$0.1950)	(\$0.1951)	(\$0.1951)	(\$0.1952)	(\$0.1952)	(\$0.1950)	(\$0.1950)	(\$0.1950)	(\$0.1950)	(\$0.1950)	(\$0.1950)	
(34)	Low Load Revenue		(\$150,078)	(\$528,774)	(\$855,018)	(\$950,161)	(\$785,754)	(\$508,795)	(\$232,319)	(\$161,429)	(\$122,511)	(\$116,118)	(\$119,646)	(\$156,304)	(\$4,686,907)
(35)	(b) High Load dth	Sch. 6, Sum[(24):(28), (30)]	50,599	69,007	87,323	87,253	82,908	65,309	38,685	40,356	32,266	34,547	37,622	38,418	664,293
(36)	High Load COVID Factor (\$/dth)	(37) ÷ (35)	(\$0.0760)	(\$0.1531)	(\$0.1530)	(\$0.1531)	(\$0.1531)	(\$0.1531)	(\$0.1530)	(\$0.1530)	(\$0.1530)	(\$0.1530)	(\$0.1530)	(\$0.1530)	
(37)	High Load Revenue		(\$3,844)	(\$10,564)	(\$13,364)	(\$13,359)	(\$12,691)	(\$9,998)	(\$5,919)	(\$6,175)	(\$4,937)	(\$5,286)	(\$5,756)	(\$5,878)	(\$97,771)
(38)	Total Reduction to GCR	(34) + (37)	(\$153,922)	(\$539,339)	(\$868,382)	(\$963,520)	(\$798,445)	(\$518,793)	(\$238,238)	(\$167,604)	(\$127,448)	(\$121,404)	(\$125,402)	(\$162,182)	(\$4,784,678)
(39)	Total GAS COST REVENUE (w/o FT-2)	(13) + (30) + (38)	\$8,735,887	\$15,407,093	\$24,638,584	\$27,308,421	\$22,667,067	\$14,806,283	\$6,922,854	\$4,948,615	\$3,821,122	\$3,653,416	\$3,766,952	\$4,795,906	\$141,472,197

WORKING CAPITAL

		<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov-Oct</u>
		<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
<u>Description</u>	<u>Reference</u>													
(1) Supply Fixed Costs	Sch. 1, line (4)	\$6,172,559	\$8,866,638	\$8,836,970	\$9,180,189	\$9,050,245	\$5,642,607	\$5,909,270	\$5,910,658	\$5,910,658	\$5,910,658	\$5,910,658	\$5,910,658	\$83,211,765
(2) Less System Pressure to DAC	Sch. 1, line (5)	(\$20,574)	(\$1,305,540)	(\$1,242,058)	(\$1,252,572)	(\$1,147,240)	(\$46,961)	(\$20,909)	(\$20,909)	(\$20,909)	(\$20,909)	(\$20,909)	(\$20,909)	(\$5,140,399)
(3) Plus: Supply Related LNG O&M Costs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(4) Total Adjustments	(2) + (3)	(\$20,574)	(\$1,305,540)	(\$1,242,058)	(\$1,252,572)	(\$1,147,240)	(\$46,961)	(\$20,909)	(\$20,909)	(\$20,909)	(\$20,909)	(\$20,909)	(\$20,909)	(\$5,140,399)
(5) Allowable Working Capital Costs	(1) + (4)	\$6,151,984	\$7,561,097	\$7,594,912	\$7,927,617	\$7,903,005	\$5,595,645	\$5,888,361	\$5,889,749	\$5,889,749	\$5,889,749	\$5,889,749	\$5,889,749	\$78,071,366
(6) Number of Days Lag	Dkt 4770	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92
(7) Working Capital Requirement	[(5) x (6)] ÷ 365	\$554,858	\$681,949	\$684,999	\$715,006	\$712,786	\$504,681	\$531,082	\$531,207	\$531,207	\$531,207	\$531,207	\$531,207	\$531,207
(8) Cost of Capital	Dkt 4770	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%
(9) Return on Working Capital Requirement	(7) x (8)	\$39,561	\$48,623	\$48,840	\$50,980	\$50,822	\$35,984	\$37,866	\$37,875	\$37,875	\$37,875	\$37,875	\$37,875	\$37,875
(10) Cost of Debt (Long Term Debt + Short Term Debt)	Dkt 4770	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%
(11) Interest Expense	(7) x (10)	\$13,317	\$16,367	\$16,440	\$17,160	\$17,107	\$12,112	\$12,746	\$12,749	\$12,749	\$12,749	\$12,749	\$12,749	\$12,749
(12) Taxable Income	(9) - (11)	\$26,245	\$32,256	\$32,400	\$33,820	\$33,715	\$23,871	\$25,120	\$25,126	\$25,126	\$25,126	\$25,126	\$25,126	\$25,126
(13) 1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79
(14) Return and Tax Requirement	(12) ÷ (13)	\$33,221	\$40,831	\$41,013	\$42,810	\$42,677	\$30,217	\$31,798	\$31,805	\$31,805	\$31,805	\$31,805	\$31,805	\$31,805
(15) Supply Fixed Working Capital Requirement	(11) + (14)	\$46,538	\$57,197	\$57,453	\$59,970	\$59,784	\$42,329	\$44,544	\$44,554	\$44,554	\$44,554	\$44,554	\$44,554	\$590,586
(16) Supply Variable Costs	Sch. 1, line (20)	\$5,716,480	\$11,965,664	\$15,388,563	\$17,212,370	\$9,216,169	\$4,842,056	\$2,100,672	\$1,297,806	\$1,058,155	\$1,115,323	\$1,088,750	\$2,802,302	\$73,804,309
(17) Less: Bal. Related Syst. Pressure Commodity to DAC	Sch. 1, line (21)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(18) Plus: Supply Related LNG O&M Costs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(19) Total Adjustments	(17) + (18)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(20) Allowable Working Capital Costs	(16) + (19)	\$5,716,480	\$11,965,664	\$15,388,563	\$17,212,370	\$9,216,169	\$4,842,056	\$2,100,672	\$1,297,806	\$1,058,155	\$1,115,323	\$1,088,750	\$2,802,302	\$73,804,309
(21) Number of Days Lag	Dkt 4770	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92
(22) Working Capital Requirement	[(20) x (21)] ÷ 365	\$515,579	\$1,079,205	\$1,387,922	\$1,552,414	\$831,223	\$436,714	\$189,463	\$117,051	\$95,437	\$100,593	\$98,196	\$252,745	\$252,745
(23) Cost of Capital	Dkt 4770	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%
(24) Return on Working Capital Requirement	(22) x (23)	\$36,761	\$76,947	\$98,959	\$110,687	\$59,266	\$31,138	\$13,509	\$8,346	\$6,805	\$7,172	\$7,001	\$18,021	\$18,021
(25) Cost of Debt (Long Term Debt + Short Term Debt)	Dkt 4770	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%
(26) Interest Expense	(22) x (25)	\$12,374	\$25,901	\$33,310	\$37,258	\$19,949	\$10,481	\$4,547	\$2,809	\$2,290	\$2,414	\$2,357	\$6,066	\$6,066
(27) Taxable Income	(24) - (26)	\$24,387	\$51,046	\$65,649	\$73,429	\$39,317	\$20,657	\$8,962	\$5,537	\$4,514	\$4,758	\$4,645	\$11,955	\$11,955
(28) 1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79
(29) Return and Tax Requirement	(27) ÷ (28)	\$30,870	\$64,616	\$83,100	\$92,948	\$49,768	\$26,148	\$11,344	\$7,008	\$5,714	\$6,023	\$5,879	\$15,133	\$15,133
(30) Supply Variable Working Capital Requirement	(26) + (29)	\$43,243	\$90,517	\$116,410	\$130,206	\$69,717	\$36,629	\$15,891	\$9,818	\$8,005	\$8,437	\$8,236	\$21,199	\$558,307

INVENTORY FINANCE

		<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Actual</u> (d)	<u>Mar</u> <u>Actual</u> (e)	<u>Apr</u> <u>Actual</u> (f)	<u>May</u> <u>Forecast</u> (g)	<u>Jun</u> <u>Forecast</u> (h)	<u>Jul</u> <u>Forecast</u> (i)	<u>Aug</u> <u>Forecast</u> (j)	<u>Sep</u> <u>Forecast</u> (k)	<u>Oct</u> <u>Forecast</u> (l)	<u>Nov-Oct</u> <u>Forecast</u> (m)
<u>Description</u>	<u>Reference</u>													
(1) Storage Inventory Balance		\$8,565,450	\$8,042,722	\$7,325,858	\$6,699,522	\$6,126,219	\$6,249,978	\$2,999,637	\$4,347,947	\$5,351,214	\$7,044,297	\$8,597,739	\$10,150,092	
(2) Monthly Storage Deferral/Amortization		\$2,150,593	\$1,689,752	\$1,009,463	\$416,953	\$1	(\$2,895)	\$0	\$0	\$0	\$0	\$0	\$0	
(3) Subtotal	(1) + (2)	\$10,716,043	\$9,732,474	\$8,335,320	\$7,116,475	\$6,126,220	\$6,247,083	\$2,999,637	\$4,347,947	\$5,351,214	\$7,044,297	\$8,597,739	\$10,150,092	
(4) Cost of Capital	Dkt 4770	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	
(5) Return on Working Capital Requirement	(3) x (4)	\$764,054	\$693,925	\$594,308	\$507,405	\$436,800	\$445,417	\$213,874	\$310,009	\$381,542	\$502,258	\$613,019	\$723,702	\$6,186,312
(6) Weighted Cost of Debt	Dkt 4770	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	
(7) Interest Charges Financed	(3) x (6)	\$257,185	\$233,579	\$200,048	\$170,795	\$147,029	\$149,930	\$71,991	\$104,351	\$128,429	\$169,063	\$206,346	\$243,602	\$2,082,349
(8) Taxable Income	(5) - (7)	\$506,869	\$460,346	\$394,261	\$336,609	\$289,770	\$295,487	\$141,883	\$205,658	\$253,112	\$333,195	\$406,673	\$480,099	
(9) 1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	
(10) Return and Tax Requirement	(8) ÷ (9)	\$641,606	\$582,717	\$499,064	\$426,088	\$366,798	\$374,034	\$179,599	\$260,326	\$320,395	\$421,766	\$514,776	\$607,721	\$5,194,890
(11) Working Capital Requirement	(7) + (10)	\$898,791	\$816,296	\$699,112	\$596,883	\$513,827	\$523,964	\$251,590	\$364,677	\$448,825	\$590,829	\$721,122	\$851,323	\$7,277,239
(12) Monthly Average	(11) ÷ 12	\$74,899	\$68,025	\$58,259	\$49,740	\$42,819	\$43,664	\$20,966	\$30,390	\$37,402	\$49,236	\$60,093	\$70,944	\$606,437
(13) LNG Inventory Balance		\$3,398,061	\$3,297,776	\$3,262,629	\$3,186,896	\$3,266,372	\$3,239,295	\$2,941,566	\$3,138,870	\$3,081,547	\$3,023,914	\$3,142,691	\$3,141,518	
(14) Cost of Capital	Dkt 4770	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	
(15) Return on Working Capital Requirement	(13) x (14)	\$242,282	\$235,131	\$232,625	\$227,226	\$232,892	\$230,962	\$209,734	\$223,801	\$219,714	\$215,605	\$224,074	\$223,990	\$2,718,037
(16) Weighted Cost of Debt	Dkt 4770	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	
(17) Interest Charges Financed	(13) x (16)	\$81,553	\$79,147	\$78,303	\$76,486	\$78,393	\$77,743	\$70,598	\$75,333	\$73,957	\$72,574	\$75,425	\$75,396	\$914,907
(18) Taxable Income	(15) - (17)	\$160,728	\$155,985	\$154,322	\$150,740	\$154,499	\$153,219	\$139,136	\$148,469	\$145,757	\$143,031	\$148,649	\$148,594	
(19) 1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	
(20) Return and Tax Requirement	(18) ÷ (19)	\$203,454	\$197,449	\$195,345	\$190,810	\$195,569	\$193,948	\$176,122	\$187,935	\$184,503	\$181,052	\$188,164	\$188,093	\$2,282,443
(21) Working Capital Requirement	(17) + (20)	\$285,007	\$276,596	\$273,648	\$267,296	\$273,962	\$271,691	\$246,719	\$263,268	\$258,460	\$253,626	\$263,588	\$263,490	\$3,197,350
(22) Monthly Average	(21) ÷ 12	\$23,751	\$23,050	\$22,804	\$22,275	\$22,830	\$22,641	\$20,560	\$21,939	\$21,538	\$21,135	\$21,966	\$21,957	\$266,446
(23) TOTAL GCR Inventory Financing Costs	(12) + (22)	\$98,650	\$91,074	\$81,063	\$72,015	\$65,649	\$66,305	\$41,526	\$52,329	\$58,940	\$70,371	\$82,059	\$92,901	\$872,882

Actual Dth Usage for Filing

	<u>Nov</u> Actual	<u>Dec</u> Actual	<u>Jan</u> Actual	<u>Feb</u> Actual	<u>Mar</u> Actual	<u>Apr</u> Actual	<u>May</u> Forecast	<u>Jun</u> Forecast	<u>Jul</u> Forecast	<u>Aug</u> Forecast	<u>Sep</u> Forecast	<u>Oct</u> Forecast	<u>Nov-Oct</u> (m)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
THROUGHPUT (Dth)													
Rate Class													
(1) SALES													
(2) Residential Non-Heating	24,249	32,651	49,873	49,981	44,626	34,029	14,313	16,613	13,587	12,979	13,211	16,397	322,507
(3) Residential Non-Heating Low Income	1,291	1,767	2,896	3,012	2,688	2,131	0	0	0	0	0	0	13,785
(4) Residential Heating	1,082,842	1,911,972	3,079,189	3,399,975	2,795,586	1,814,236	835,249	586,155	460,711	440,051	454,182	613,380	17,473,527
(5) Residential Heating Low Income	108,880	169,529	277,546	291,378	246,319	168,437	0	0	0	0	0	0	1,262,088
(6) Small C&I	119,855	233,932	413,973	473,489	391,685	224,067	112,463	65,607	45,108	41,941	43,562	44,282	2,209,964
(7) Medium C&I	192,957	322,356	487,636	549,707	457,550	316,650	199,957	154,905	111,312	104,083	106,527	127,820	3,131,459
(8) Large LLF	27,728	51,650	95,325	120,309	101,152	62,121	38,763	18,824	10,355	8,869	8,737	13,504	557,336
(9) Large HLF	17,253	21,173	28,963	27,754	29,044	21,784	18,887	16,837	12,948	13,104	15,532	14,568	237,846
(10) Extra Large LLF	6,492	7,442	5,228	6,309	6,129	3,764	4,949	2,352	773	534	559	2,573	47,104
(11) Extra Large HLF	7,665	13,195	5,185	6,116	6,277	7,032	5,485	6,906	5,731	8,464	8,880	7,454	88,390
(12) Total SALES	1,589,210	2,765,666	4,445,813	4,928,030	4,081,054	2,654,250	1,230,065	868,199	660,525	630,025	651,190	839,977	25,344,005
(13) TSS													
(14) Small	165	665	910	1,265	1,173	1,014	0	0	0	0	0	0	5,192
(15) Medium	3,661	8,371	13,151	15,628	14,682	10,755	0	0	0	0	0	0	66,249
(16) Large LLF	4,159	5,930	9,495	12,150	12,124	5,888	0	0	0	0	0	0	49,747
(17) Large HLF	141	221	406	389	274	334	0	0	0	0	0	0	1,765
(18) Extra Large LLF	0	0	0	0	0	0	0	0	0	0	0	0	0
(19) Extra Large HLF	0	0	0	0	0	0	0	0	0	0	0	0	0
(20) Total TSS	8,126	15,186	23,963	29,433	28,253	17,991	0	0	0	0	0	0	122,952
(21) Sales & TSS THROUGHPUT													
(22) Residential Non-Heating	24,249	32,651	49,873	49,981	44,626	34,029	14,313	16,613	13,587	12,979	13,211	16,397	322,507
(23) Residential Non-Heating Low Income	1,291	1,767	2,896	3,012	2,688	2,131	0	0	0	0	0	0	13,785
(24) Residential Heating	1,082,842	1,911,972	3,079,189	3,399,975	2,795,586	1,814,236	835,249	586,155	460,711	440,051	454,182	613,380	17,473,527
(25) Residential Heating Low Income	108,880	169,529	277,546	291,378	246,319	168,437	0	0	0	0	0	0	1,262,088
(26) Small C&I	120,020	234,597	414,883	474,755	392,858	225,081	112,463	65,607	45,108	41,941	43,562	44,282	2,215,156
(27) Medium C&I	196,618	330,727	500,788	565,335	472,232	327,405	199,957	154,905	111,312	104,083	106,527	127,820	3,197,708
(28) Large LLF	31,887	57,580	104,820	132,459	113,276	68,009	38,763	18,824	10,355	8,869	8,737	13,504	607,082
(29) Large HLF	17,394	21,393	29,369	28,143	29,318	22,118	18,887	16,837	12,948	13,104	15,532	14,568	239,610
(30) Extra Large LLF	6,492	7,442	5,228	6,309	6,129	3,764	4,949	2,352	773	534	559	2,573	47,104
(31) Extra Large HLF	7,665	13,195	5,185	6,116	6,277	7,032	5,485	6,906	5,731	8,464	8,880	7,454	88,390
(32) Total SALES & TSS THROUGHPUT	1,597,337	2,780,853	4,469,776	4,957,463	4,109,307	2,672,241	1,230,065	868,199	660,525	630,025	651,190	839,977	25,466,957
(33) FT-1 TRANSPORTATION													
(34) FT-1 Small	0	0	0	0	0	0	0	0	0	0	0	0	0
(35) FT-1 Medium	49,147	65,463	105,383	95,744	71,951	56,825	28,223	24,459	23,337	23,320	24,016	38,675	606,543
(36) FT-1 Large LLF	74,224	110,752	185,815	163,349	118,607	83,147	30,756	19,196	16,489	18,304	18,547	45,847	885,032
(37) FT-1 Large HLF	24,902	30,545	43,265	41,213	33,703	30,134	35,513	35,935	35,650	36,116	37,703	37,909	422,588
(38) FT-1 Extra Large LLF	111,031	148,418	226,942	215,127	147,432	120,997	51,637	28,257	23,282	20,813	26,773	69,627	1,190,335
(39) FT-1 Extra Large HLF	388,807	523,490	583,228	562,929	449,948	545,631	370,355	372,828	365,421	371,616	354,902	372,620	5,261,775
(40) Default	3,291	7,269	11,301	9,700	7,082	6,058	0	0	0	0	0	0	44,700
(41) TOTAL FT-1 TRANSPORTATION	651,402	885,936	1,155,933	1,088,061	828,723	842,793	516,484	480,675	464,179	470,168	461,941	564,678	8,410,974
(42) FT-2 TRANSPORTATION													
(43) FT-2 Small	10,968	19,809	32,316	37,376	30,090	18,987	7,285	4,842	3,134	2,653	1,497	4,893	173,849
(44) FT-2 Medium	126,800	197,417	285,214	314,456	279,625	193,908	114,689	82,760	57,461	52,153	52,965	65,768	1,823,214
(45) FT-2 Large LLF	91,406	148,342	235,254	280,675	241,752	154,638	75,587	39,360	20,642	17,516	18,565	31,940	1,355,676
(46) FT-2 Large HLF	45,481	64,000	81,868	77,564	75,619	58,111	34,153	29,070	22,713	23,720	26,347	26,615	565,259
(47) FT-2 Extra Large LLF	2,608	6,390	11,552	11,320	10,141	6,859	1,454	638	140	156	91	277	51,629
(48) FT-2 Extra Large HLF	41,216	43,499	44,550	44,114	5,247	33,244	35,208	34,680	28,062	29,663	32,219	31,996	403,697
(49) Total FT-2 TRANSPORTATION	318,480	479,456	690,754	765,505	642,474	465,746	268,376	191,349	132,152	125,861	131,683	161,489	4,373,324
(50) Residential Non-Heating	24,249	32,651	49,873	49,981	44,626	34,029	14,313	16,613	13,587	12,979	13,211	16,397	322,507
(51) Residential Non-Heating Low Income	1,291	1,767	2,896	3,012	2,688	2,131	0	0	0	0	0	0	13,785
(52) Residential Heating	1,082,842	1,911,972	3,079,189	3,399,975	2,795,586	1,814,236	835,249	586,155	460,711	440,051	454,182	613,380	17,473,527
(53) Residential Heating Low Income	108,880	169,529	277,546	291,378	246,319	168,437	0	0	0	0	0	0	1,262,088
(54) Small C&I	130,988	254,406	447,199	512,131	422,948	244,067	119,748	70,449	48,243	44,594	45,059	49,175	2,389,005
(55) Medium C&I	372,566	593,607	891,384	975,535	823,807	578,137	342,868	262,123	192,110	179,556	183,508	232,264	5,627,465
(56) Large LLF	197,517	316,673	525,889	576,482	473,636	305,794	145,105	77,380	47,486	44,688	45,850	91,291	2,847,790
(57) Large HLF	87,776	115,938	154,502	146,920	138,639	110,363	88,553	81,843	71,311	72,940	79,582	79,091	1,227,458
(58) Extra Large LLF	120,132	162,251	243,722	232,756	163,702	131,620	58,041	31,247	24,195	21,503	27,427	72,477	1,289,067
(59) Extra Large HLF	437,688	580,184	632,963	613,159	461,472	585,907	411,048	414,414	399,214	409,743	396,000	412,069	5,753,862
(60) Default	3,291	7,269	11,301	9,700	7,082	6,058	0	0	0	0	0	0	44,700
(61) TOTAL THROUGHPUT	2,567,219	4,146,245	6,316,463	6,811,028	5,580,505	3,980,780	2,014,924	1,540,223	1,256,856	1,226,054	1,244,814	1,566,144	38,251,255